

Control Number: 51890



Item Number: 140

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Public Utility Commission of Texas

Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 51890

AFFECTED ENTITY: Electric Transmission Texas, LLC (ETT)

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1. bl-blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180

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J. 0557 J. J. FUBY-1862 C. 098-25-050101F-0 - 2021-01/10 1/10 6-00-400 - 400 - Revide N. Jaw

facilities greater than 60 kilovolts. a) Does this part 1 apply to you? Yes No 🔲 b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities. ETT recorded zero occurrences of noncompliance with PURA § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities during the reporting period. To create a modern and accurate record upon which to assess compliance, ETT continues to perform LiDAR inspection of all transmission lines greater than 60 kV, as described in the Company's report in PUC Project No. 50594, including analysis of data collected during aerial surveys.

1. This part applies only to an affected entity that owns or operates overhead transmission

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

No, ETT does not have any actual knowledge that any portion of its transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements at the conclusion of the reporting period.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

No, ETT has no actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities during the reporting period.

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- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

	During the reporting period, ETT had no fatalities or injuries of individuals other than
	employees, contractors, or other persons qualified to work in proximity to overhead high voltage
	lines involving transmission or distribution assets related to noncompliance with the requirements
	of PURA § 38.004.
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b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Not applicable. See response to 2. a).

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AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

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Signature	***************************************	, , , , , , , , , , , , , , , , , , , ,		
Kip M. Fox				
Printed Name				
President				
Job Title				
Electric Transmi	ission Te	exas, LL(C (ETT)	
Name of Affecte	d Entity			

Sworn and subscribed before me this 27th day of April , 2021.

Year

Month



TEL MATTERSONE TO REMODERATE

Separate 2010-0011 11 00 14 0 00	
Notary Public in and For the State of OHIO	
My commission expires on April 29, 2024	

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K.Fox_Annual_Report_Form for 2021.pdf

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E-Signature 1: Kip M. Fox (KMF)

April 27, 2021 11:09:14 -8:00 [855C77795245] [167.239.221.84]

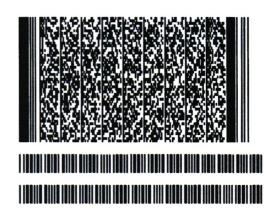
kmfox@aep.com (Principal) (Personally Known)

E-Signature Notary: S. Smithhisler (SRS)

April 27, 2021 11:09:14 -8:00 [691478E453C7] [161.235.221.83]

srsmithhisler@aep.com

I, S. Smithhisler, did witness the participants named above electronically sign this document.



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